



CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS
FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2025

Notice of no auditor review of condensed consolidated interim financial statements

The accompanying unaudited condensed consolidated interim financial statements of Carbon Streaming Corporation (the “**Company**” or “**Carbon Streaming**”) have been prepared by and are the responsibility of the Company's management.

The Company's independent auditor has not performed a review of these financial statements in accordance with the standards established by the Chartered Professional Accountants of Canada for a review of interim financial statements by an entity's auditor.

CARBON STREAMING CORPORATION
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION
AS AT JUNE 30, 2025
(Unaudited; amounts expressed in thousands of United States dollars, unless otherwise indicated)

	As at June 30, 2025	As at December 31, 2024
Assets		
Current assets		
Cash	\$ 37,105	\$ 37,350
Carbon credit inventory	5	10
Prepaid expenses	309	591
Other receivables	403	828
	37,822	38,779
Non-current assets		
Carbon credit streaming and royalty agreements (Note 6)	7,538	9,081
Preferred Shares (Notes 4 and 7)	625	625
Finance lease receivable	125	198
Total assets	\$ 46,110	\$ 48,683
Liabilities and shareholders' equity		
Current liabilities		
Accounts payable and accrued liabilities	\$ 832	\$ 1,359
Warrant liabilities (Note 10)	101	188
Current portion of share unit liabilities (Note 13)	547	442
Current portion of lease liability	138	166
	1,618	2,155
Non-current liabilities		
Non-current portion of share unit liabilities (Note 13)	33	67
Non-current portion of lease liability	-	45
Total liabilities	1,651	2,267
Shareholders' equity		
Share capital (Note 11)	195,395	195,337
Share-based compensation reserve	7,749	7,660
Deficit	(158,685)	(156,581)
Total shareholders' equity	44,459	46,416
Total liabilities and shareholders' equity	\$ 46,110	\$ 48,683

CARBON STREAMING CORPORATION
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF LOSS AND COMPREHENSIVE LOSS
FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2025
(Unaudited; amounts expressed in thousands of United States dollars, unless otherwise indicated)

	Three months ended June 30, 2025	Three months ended June 30, 2024	Six months ended June 30, 2025	Six months ended June 30, 2024
Revaluation of carbon credit streaming and royalty agreements (Note 6)	\$ (1,495)	\$ (129)	\$ (1,446)	\$ (33,265)
Revenue from sale of purchased carbon credits	25	54	26	542
Cost of purchased carbon credits sold	(6)	(32)	(6)	(431)
Other operating expenses				
Salaries and fees	(174)	(896)	(461)	(1,829)
Share-based compensation (Note 13)	(260)	(316)	(236)	(927)
Marketing	(36)	(118)	(35)	(227)
Legal, other professional & regulatory fees	(143)	(509)	(448)	(588)
Consulting fees	(1)	(105)	(31)	(288)
Insurance	(99)	(172)	(200)	(356)
Office and general	(40)	(180)	(55)	(253)
Foreign exchange gain (loss)	986	(99)	775	(263)
Litigation & corporate restructuring (Note 5)	(551)	(523)	(1,028)	(1,896)
Other operating expenses	(318)	(2,918)	(1,719)	(6,627)
Operating loss	(1,794)	(3,025)	(3,145)	(39,781)
Other items				
Loss from investment in associate (Note 9)	-	-	-	(25)
Gain on dissolution of associate (Note 9)	-	104	-	104
Impairment of early deposit interest receivable (Note 8)	-	(307)	-	(307)
Gain on contract settlement (Note 8)	183	-	183	-
Revaluation of warrant liabilities (Note 10)	(27)	(267)	87	67
Finance income	356	723	771	1,399
Net loss and comprehensive loss	(1,282)	(2,772)	(2,104)	(38,543)
Basic and Diluted loss per share (\$/share)	(0.02)	(0.06)	(0.04)	(0.81)
Weighted average number of Common Shares outstanding – basic and diluted	52,861,939	47,786,306	52,834,977	47,707,406

CARBON STREAMING CORPORATION
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS
FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2025
(Unaudited; amounts expressed in thousands of United States dollars, unless otherwise indicated)

	Three months ended June 30, 2025	Three months ended June 30, 2024	Six months ended June 30, 2025	Six months ended June 30, 2024
Operating activities				
Net loss	\$ (1,282)	(2,772)	\$ (2,104)	\$ (38,543)
Settlements from carbon credit streaming and royalty agreements (Note 6)	259	507	261	913
Cash paid in settlement of share-unit liabilities	(10)	(152)	(18)	(269)
<i>Items not affecting cash</i>				
Revaluation of carbon credit streaming and royalty agreements (Note 6)	1,495	129	1,446	33,265
Revaluation of warrant liabilities (Note 10)	27	267	(87)	(67)
Impairment of early deposit interest receivable (Note 8)	-	307	-	307
Gain on contract settlement (Note 8)	(183)	-	(183)	-
Other non-cash adjustments (Note 16)	(745)	276	(523)	1,142
Changes in non-cash operating working capital items (Note 16)	124	211	384	472
Net cash used in operating activities	(315)	(1,227)	(824)	(2,780)
Investing activities				
Additions to carbon credit streaming and royalty agreements (Note 6)	-	(4,427)	(164)	(4,827)
Dissolution of associate	-	256	-	256
Lease payments received from finance lease	47	46	91	93
Other investment	-	(50)	-	(350)
Net cash used in investing activities	47	(4,175)	(73)	(4,828)
Financing activities				
Lease payments	(47)	(47)	(91)	(94)
Net cash used in financing activities	(47)	(47)	(91)	(94)
Net change in cash	(315)	(5,449)	(988)	(7,702)
Effect of foreign exchange on cash	976	(101)	743	(256)
Cash, beginning of period	36,444	49,008	37,350	51,416
Cash, end of period	37,105	43,458	37,105	43,458

CARBON STREAMING CORPORATION
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY
FOR THE THREE AND SIX MONTHS ENDED JUNE 30, 2025
(Unaudited; amounts expressed in thousands of United States dollars, unless otherwise indicated)

	<u>Share Capital</u>		Share-based		
	Number	Amount	payment reserve	Deficit	Total
Balance, December 31, 2023	47,421,219	\$ 194,433	\$ 7,482	\$ (89,212)	\$ 112,703
Share-based compensation (Note 13)	-	-	247	-	247
Restricted share units converted (Note 13)	549,103	342	-	-	342
Net loss and comprehensive loss	-	-	-	(38,543)	(38,543)
Balance, June 30, 2024	47,970,322	\$ 194,775	\$ 7,729	\$ (127,755)	\$ 74,749

	<u>Share Capital</u>		Share-based		
	Number	Amount	payment reserve	Deficit	Total
Balance, December 31, 2024	52,704,753	\$ 195,337	\$ 7,660	\$ (156,581)	\$ 46,416
Share-based compensation (Note 13)	-	-	89	-	89
Restricted share units converted (Note 13)	166,480	58	-	-	58
Net loss and comprehensive loss	-	-	-	(2,104)	(2,104)
Balance, June 30, 2025	52,871,233	\$ 195,395	\$ 7,749	\$ (158,685)	\$ 44,459

1. Nature of operations

Carbon Streaming Corporation was incorporated on September 13, 2004, under the *Business Corporations Act* (British Columbia).

Carbon Streaming is a carbon credit streaming and royalty company focused on providing capital to carbon projects globally, primarily by entering into or acquiring streaming, royalty or other similar arrangements to purchase carbon credits from the underlying project and then generate cash flow from the sale of carbon credits.

The Company's common shares ("**Common Shares**") are listed on Cboe Canada (formerly the Neo Exchange) under the symbol "NETZ", common share purchase warrants, exercisable at Canadian dollar ("**C\$**") 7.50 until March 2, 2026 (the "**March 2026 Warrants**") are listed on Cboe Canada under the symbol "NETZ.WT" and the warrants exercisable at \$7.50 until September 19, 2026 ("**September 2026 Warrants**") are listed on Cboe Canada under the symbol "NETZ.WT.B". The Common Shares are also listed on the Frankfurt Stock Exchange under the symbol "M2Q" and trade on the OTCQB Markets under the symbol "OFSTF".

The Company's registered address is Suite 1700, Park Place, 666 Burrard Street, Vancouver, British Columbia, Canada, V6C 2X8.

All financial information in this document is presented in thousands of United States dollars ("**\$**" or "**US\$**") unless otherwise indicated. The Company has one operating segment related to carbon credit streaming and royalty agreements focused on projects located globally.

These unaudited condensed interim consolidated financial statements (the "**Interim Financial Statements**") of the Company for the three and six months ended June 30, 2025, were approved and authorized for issue by the Board of Directors on August 14, 2025.

2. Statement of compliance and basis of presentation

Statement of compliance

These Interim Financial Statements have been prepared in accordance with International Accounting Standard (“IAS”) 34, *Interim Financial Reporting*. The accounting policies applied in these Interim Financial Statements are based on the IFRS® Accounting Standards as issued by the International Accounting Standards Board (the “**IFRS Accounting Standards**”) and have been prepared using the same material accounting policies and methods of application as disclosed in Note 3 to the audited consolidated financial statements for the year ended December 31, 2024 (the “**Annual Financial Statements**”) and were consistently applied to all the periods presented unless otherwise stated below.

These Interim Financial Statements do not include all the information and note disclosures required by the IFRS Accounting Standards for annual consolidated financial statements and therefore should be read in conjunction with the Annual Financial Statements.

Basis of presentation

These Interim Financial Statements have been prepared on a historical cost basis, except for certain financial instruments which have been measured at fair value. In addition, these Interim Financial Statements have been prepared using the accrual basis of accounting except for cash flow information.

Basis of consolidation

These Interim Financial Statements include the financial position, financial performance and cash flows of the Company and its subsidiaries. Intercompany balances, transactions, income and expenses, profits and losses, including gains and losses relating to its subsidiaries have been eliminated on consolidation. The Company’s subsidiaries as at June 30, 2025 are as follows:

Entity	Relationship	Geographic location	Economic interest	Basis of accounting
1253661 B.C. Ltd.	Subsidiary	Canada	100%	Consolidation
Blue Dot Carbon Corp.	Subsidiary	Canada	100%	Consolidation

Adoption of amendments to the IFRS Accounting Standards

For the three and six months ended June 30, 2025, the Company did not apply any new amendments to the IFRS Accounting Standards. Additionally, the Company has not applied the following amendments to the IFRS Accounting Standards that have been issued but are not yet effective:

- Issuance of IFRS 18, *Presentation and Disclosures in Financial Statements* (“**IFRS 18**”) (effective January 1, 2027) that is intended to replace IAS 1, *Presentation of Financial Statements* (“**IAS 1**”) by carrying forward many of the requirements in IAS 1 unchanged and complementing them with new requirements such as presentation of specified categories and defined subtotals in the statement of profit or loss, provision of disclosures on management-defined performance measures in the notes to

the financial statements, and improved aggregation and disaggregation. The issuance of IFRS 18 also includes minor amendments to IAS 7, *Statement of Cash Flows* and IAS 33, *Earnings Per Share*. Management anticipates that the application of these amendments may have an impact on the Company's consolidated financial statements in future periods.

- Amendments to IFRS 9, *Financial Instruments* (effective for annual periods beginning on or after January 1, 2026) permits an entity to deem a financial liability (or part of it) that will be settled in cash using an electronic payment system to be discharged before the settlement date if specified criteria are met. The amendments also provide further guidance on the classification of financial assets by enhancing the description of the term 'non-recourse' and clarifying the characteristics of contractually linked instruments. Management is currently assessing the impact of this amendment.
- Amendments to IFRS 7, *Financial Instruments: Disclosures* (effective for annual periods beginning on or after January 1, 2026) requires an entity to disclose the fair value gain or loss presented in other comprehensive income during the period, showing separately the fair value gain or loss that relates to investments derecognized in the period and the fair value gain or loss that relates to investments held at the end of the period. The amendments also require the disclosure of contractual terms that could change the timing or amount of contractual cash flows on the occurrence (or non-occurrence) of a contingent event that does not relate directly to changes in a basic lending risks and costs. The requirements apply to each class of financial asset measured at amortized cost or fair value through other comprehensive income and each class of financial liability measured at amortized cost. Management is currently assessing the impact of this amendment.

3. Significant accounting estimates, judgments and assumptions

Significant accounting estimates, judgments and assumptions used or exercised by management in the preparation of these Interim Financial Statements for the three and six months ended June 30, 2025, are consistent with those included in Note 4 to the Annual Financial Statements.

4. Acquisition of Blue Dot

On July 3, 2024, the Company completed its previously announced acquisition of Blue Dot, a private company with an equity investment in a carbon project developer and certain option rights to invest in future carbon projects of one of Blue Dot's partners. On closing, the Company issued to the shareholders of Blue Dot an aggregate of 4,559,333 Common Shares of the Company.

The acquisition was accounted for as an asset acquisition, as Blue Dot did not meet the criteria for a business under IFRS 3, *Business Combinations* as the significant inputs and processes that constitute a business were not identified. As a result, the Common Shares issued as consideration were valued at \$503 based on the fair value of the assets acquired and liabilities assumed based on available information at the time of the acquisition.

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(Unaudited; amounts expressed in thousands of United States dollars, unless otherwise indicated)

	As at July 3, 2024
Assets	
Cash	\$ 18
Preferred shares (Note 7)	625
Liabilities	
Accounts payable and accrued liabilities	140
Fair value of the assets acquired and liabilities assumed	503

5. Litigation & corporate restructuring

In 2023, the Company initiated an ongoing corporate restructuring plan focused on cash flow optimization that resulted in personnel reductions and lower ongoing operating costs. Additionally, in April 2025, the Company announced that it had filed a lawsuit in the Ontario Superior Court of Justice against several former executives, directors, consultants, and associated entities.

For the three and six months ended June 30, 2025, the Company recognized corporate restructuring charges of \$551 and \$1,028, respectively (three and six months ended June 30, 2024 – \$523 and \$1,896, respectively) primarily related to litigation costs, severance/other termination benefits, and other professional fees related to the matters above.

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6. Carbon credit streaming and royalty agreements

The following table is a summary of the changes in carbon credit streaming and royalty agreements for the six months ended June 30, 2025 and the year ended December 31, 2024:

	Balance December 31, 2024	Additions	Settlements	Fairvalue adjustments	Balance June 30, 2025
Cerrado Biome Stream	63	-	(2)	-	61
Waverly Biochar Stream	1,608	-	-	(261)	1,347
Community Carbon Stream	3,686	-	(259)	98	3,525
Nalgonda Rice Farming Stream	946	-	-	(224)	722
Enfield Biochar Stream	274	-	-	128	402
Azuero Reforestation Stream	604	164	-	(158)	610
Waverly Biochar Royalty	392	-	-	(46)	346
Amazon Portfolio Royalty	1,394	-	-	(983)	411
Enfield Biochar Royalty	114	-	-	-	114
Total	9,081	164	(261)	(1,446)	7,538

	Balance December 31, 2023	Additions	Settlements	Fairvalue adjustments	Balance December 31, 2024
Rimba Raya Stream	33,728	-	-	(33,728)	-
Magdalena Bay Blue Carbon Stream	3,227	-	-	(3,227)	-
Cerrado Biome Stream	456	132	(50)	(475)	63
Waverly Biochar Stream	2,460	750	-	(1,602)	1,608
Sustainable Community Stream	2,972	-	-	(2,972)	-
Community Carbon Stream	7,672	5,126	(1,071)	(8,041)	3,686
Nalgonda Rice Farming Stream	1,212	400	-	(666)	946
Enfield Biochar Stream	822	-	-	(548)	274
Sheep Creek Reforestation Stream	1,435	820	(3)	(2,252)	-
Feather River Reforestation Stream	280	370	(1)	(649)	-
Baccala Ranch Reforestation Stream	-	-	-	-	-
Azuero Reforestation Stream	-	1,066	-	(462)	604
Waverly Biochar Royalty	600	-	-	(208)	392
Bonobo Peace Forest Royalty	1,519	-	-	(1,519)	-
Amazon Portfolio Royalty	3,464	-	(425)	(1,645)	1,394
Enfield Biochar Royalty	275	-	-	(161)	114
Total	60,122	8,663	(1,550)	(58,155)	9,081

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Settlements

Settlements reflect the net cash proceeds generated from the Company's carbon credit streaming and royalty agreements. For the three and six months ended June 30, 2025, the Company recognized \$259 and \$261 in settlements, respectively (year ended December 31, 2024 – \$1,550).

Fair value adjustments

As at June 30, 2025, management assessed the fair value of the carbon credit streaming and royalty agreements by considering changes in the respective inputs into the fair value model as described below. The Company recognized a net loss on the revaluation of the carbon credit streaming and royalty agreements of \$1,446 for the six months ended June 30, 2025 (year ended December 31, 2024 – net loss of \$58,155). The net loss on revaluation of carbon credit streaming and royalty agreements for the six months ended June 30, 2025 was primarily related to the decrease in the fair value of the Amazon Portfolio Royalty resulting from the full write-off of a portion of the Amazon Portfolio Royalty related to one of the counterparties to the royalty due to ongoing disputes and non-performance, as well as an increase in the risk-adjusted discount rate applied to the remaining portion of the royalty. Additionally, the net loss on revaluation of carbon credit streaming and royalty agreements was impacted by changes to the risk-adjusted discount rate and accretion due to the passage of time.

The fair value of carbon credit streaming and royalty agreements is estimated using discounted cash flow models taking into consideration the following observable and non-observable inputs:

- Management's estimates of expected volumes and timing of the delivery and sale of carbon credits ("**carbon credit production and sales profiles**");
- Changes to carbon credit pricing assumptions, taking into consideration historical realized prices and overall market volatility of voluntary carbon credit pricing ("**carbon credit pricing assumptions**");
- Changes to the contractual terms of the underlying stream and royalty agreements;
- Changes in the risk-free interest rate;
- Changes to the inflation assumption applied to the nominal cash flows;
- Changes in project-specific risk factors, taking into consideration, among other things, legal, regulatory, political, and methodology risks; and
- Accretion due to the passage of time.

The following significant level 3 unobservable inputs were used to measure the Company's carbon credit streaming and royalty agreements using the discounted cash flow models. Note that the carbon credit production and sales estimated values provided in the table below are per individual project on a 100% project basis and not aggregated.

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Description of unobservable inputs	Range of unobservable inputs for carbon credit streaming and royalty agreements – Six months ended June 30, 2025	Range of unobservable inputs for carbon credit streaming and royalty agreements – Year ended December 31, 2024
Carbon credit production and sales profiles	Agriculture, forestry and other land-use projects: 0.002 million to 0.099 million carbon credits produced and sold per year, over 24-year terms, with an average of 0.036 million carbon credits per year.	Agriculture, forestry and other land-use projects: 0.002 million to 0.160 million carbon credits produced and sold per year, over 24-year terms, with an average of 0.038 million carbon credits per year.
	Other nature-based projects: 0.026 million to 0.441 million carbon credits produced and sold per year, over 9-year to 26-year terms, with an average of 0.161 million carbon credits per year.	Other nature-based projects: 0.026 to 0.441 million carbon credits produced and sold per year, over 9-year to 26-year terms, with an average of 0.161 million carbon credits per year.
	Biochar projects: 0.001 million to 0.011 million carbon credits produced and sold per year, over 25-year to 30-year terms, with an average of 0.006 million carbon credits per year.	Biochar projects: 0.001 million to 0.011 million carbon credits produced and sold per year, over 25-year to 30-year terms, with an average of 0.006 million carbon credits per year.
	Other projects: 0.002 million to 1.539 million carbon credits produced and sold per year, over 11-year terms, with an average of 1.334 million carbon credits per year.	Other projects: 0.002 million to 1.539 million carbon credits produced and sold per year, over 11-year terms, with an average of 1.334 million carbon credits per year.

The relationship of the unobservable input to fair value is that as the carbon credit production and sales profiles increase, the fair value increases.

CARBON STREAMING CORPORATION

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

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(Unaudited; amounts expressed in thousands of United States dollars, unless otherwise indicated)

Description of unobservable inputs	Range of unobservable inputs for carbon credit streaming and royalty agreements – Six months ended June 30, 2025	Range of unobservable inputs for carbon credit streaming and royalty agreements – Year ended December 31, 2024
Carbon credit pricing assumptions	Agriculture, forestry and other land-use projects: \$5.00 per carbon credit produced and sold.	Agriculture, forestry and other land-use projects: \$5.00 per carbon credit produced and sold.
	Other nature-based projects: \$8.00 to \$75.00 per carbon credit produced and sold.	Other nature-based projects: \$8.00 to \$75.00 per carbon credit produced and sold.
	Biochar projects: \$110.00 per carbon credit produced and sold.	Biochar projects: \$110.00 per carbon credit produced and sold.
	Other projects: \$2.00 to \$3.50 per carbon credit produced and sold.	Other projects: \$2.00 to \$3.50 per carbon credit produced and sold.

The relationship of the unobservable input to fair value is that as the carbon credit pricing assumptions increase, the fair value also increases.

Description of unobservable inputs	Range of unobservable inputs for carbon credit streaming and royalty agreements – Six months ended June 30, 2025	Range of unobservable inputs for carbon credit streaming and royalty agreements – Year ended December 31, 2024
Risk-adjusted discount rate	Agriculture, forestry and other land-use projects: 25.6% to 33.3%, with an average discount rate of 29.4%.	Agriculture, forestry and other land-use projects: 25.6% to 26.3%, with an average discount rate of 25.9%.
	Other nature-based projects: 20.4% to 29.2%, with an average discount rate of 24.8%.	Other nature-based projects: 18.1% to 27.2%, with an average discount rate of 22.6%.
	Biochar projects: 26.0% to 28.0%, with an average discount rate of 27.0%.	Biochar projects: 26.0% to 28.0%, with an average discount rate of 27.0%.
	Other projects: 29.8%	Other projects: 29.8%

The relationship of the unobservable input to fair value is that as the risk-adjusted discount rate increases, the fair value decreases.

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For the six months ended June 30, 2025, the impact of a 10% increase and 10% decrease in the estimated carbon credit production and sales profiles, with all other variables held constant, would result in an increase and decrease in the fair value of the carbon credit streaming and royalty agreements of \$639 and \$485, respectively (year ended December 31, 2024 – \$608 and \$612, respectively).

For the six months ended June 30, 2025, the impact of a 10% increase and 10% decrease in the estimated carbon credit pricing assumptions, with all other variables held constant, would result in an increase and decrease in the fair value of the carbon credit streaming and royalty agreements of \$609 and \$544, respectively (year ended December 31, 2024 – \$556 and \$559, respectively).

For the six months ended June 30, 2025, the impact of a 10% increase and 10% decrease in the risk-adjusted discount rate (as a percentage increase or decrease applied to the risk-adjusted discount rate), with all other variables held constant, would result in a decrease and increase in the fair value of the carbon credit streaming and royalty agreements of \$643 and \$906, respectively (year ended December 31, 2024 – \$845 and \$1,004, respectively).

7. Preferred Shares

In July 2024, the Company acquired 0.2 million preferred shares in Imperative Global Group Inc. (“**Imperative**”) through the acquisition of Blue Dot described in Note 4. Holders of preferred shares in Imperative vote as a single class together with other equity holders of Imperative. In the event of any voluntary or involuntary liquidation, dissolution or winding up of Imperative or a deemed liquidation event, the holders of preferred shares of Imperative then outstanding shall be entitled to be paid out of the assets of Imperative available for distribution prior to the other equity holders.

As there are no observable quoted prices for the preferred shares of Imperative (the “**Preferred Shares**”), management evaluated both investee-specific and market-based factors to determine whether a significant change in the fair value of the Preferred Shares may have occurred. Factors that were considered include changes in the performance of the investee, changes in the market price for carbon credits, changes in interest rates, changes in the valuation of comparable publicly-traded entities, and evidence from other transactions in the investee’s equity. Changes to these variables could result in an increase or decrease in the fair value of the Preferred Shares. There was no change to the fair value of the Preferred Shares as at June 30, 2025.

8. Early deposit interest receivable

On July 12, 2022, the Company executed a term sheet with Citadelle Maple Syrup Producers’ Cooperative (“**Citadelle**”) pursuant to which the Company provided \$307 of upfront funding for a grouped sugar maple afforestation, reforestation, revegetation and ecosystem restoration project in Quebec, Canada. The initial funding from the Company enabled Citadelle to achieve initial planting in the Fall 2022 and was intended to support additional plantings. In the third quarter of 2023, the Company chose not to move forward with the project and due to continued uncertainty regarding the timing and collectability of the early deposit interest

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receivable, the Company recognized an impairment loss on the entire carrying amount of \$307 in the quarter ended June 30, 2024.

In June 2025, the Company reached a settlement with Citadelle under which it would receive \$183 in full and final resolution of the initial funding provided by the Company. The settlement amount of \$183 was recognized as a gain from contract settlement for the three and six months ended June 30, 2025, and was collected in July 2025.

9. Investment in associate

Until the second quarter of 2024, the Company held a 50% equity interest in Carbon Fund Advisors Inc. ("**Carbon Fund Advisors**"). Carbon Fund Advisors was the fund sponsor of the Carbon Strategy ETF (formerly listed on the NYSE: KARB) and the investment supported Carbon Fund Advisors' launch and ongoing management of the Carbon Strategy ETF, an exchange traded fund that aimed to provide investors with exposure to the growing compliance carbon markets. In May 2024, Carbon Fund Advisors was dissolved, and the Company received \$256 in proceeds from the dissolution.

10. Warrant liabilities

The following table summarizes the changes in the warrant liabilities for the Company's C\$ denominated warrants for the six months ended June 30, 2025 and the year ended December 31, 2024:

	Number of warrants	Amount
Balance, December 31, 2023	12,309,539	\$ 830
Revaluation of warrant liabilities	-	(642)
Balance, December 31, 2024	12,309,539	\$ 188
Expiries – April 22, 2025	(312,000)	-
Revaluation of warrant liabilities	-	(87)
Balance, June 30, 2025	11,997,539	\$ 101

The March 2026 Warrants are C\$ denominated and listed on Cboe Canada. For these warrants, the fair value has been determined by reference to the quoted closing price at the date of the statement of financial position. The fair value of the Company's remaining C\$ denominated unlisted warrants has been determined using the Black-Scholes Option Pricing Model and the following weighted average assumptions:

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	As at June 30, 2025	As at December 31, 2024
Spot price (in C\$)	\$ 0.57	\$ 0.50
Risk-free interest rate	2.61 % to 2.64 %	2.92 %
Expected annual volatility	88 %	89 %
Expected life (years)	0.64	1.11
Dividend	Nil	nil

The following table reflects the Company's C\$ denominated warrants outstanding and exercisable as at December 31, 2024:

Expiry date	Warrants outstanding and exercisable	Weighted average exercise price (C\$)	Fair value methodology
April 22, 2025	312,000	0.625	Black-Scholes Option Pricing Model
December 16, 2025	128,000	0.625	Black-Scholes Option Pricing Model
December 22, 2025	648,000	0.625	Black-Scholes Option Pricing Model
January 27, 2026	2,615,500	3.75	Black-Scholes Option Pricing Model
March 2, 2026	8,606,039	7.50	Quoted price
	12,309,539	6.10	

The following table reflects the Company's C\$ denominated warrants outstanding and exercisable as at June 30, 2025:

Expiry date	Warrants outstanding and exercisable	Weighted average exercise price (C\$)	Fair value methodology
December 16, 2025	128,000	0.625	Black-Scholes Option Pricing Model
December 22, 2025	648,000	0.625	Black-Scholes Option Pricing Model
January 27, 2026	2,615,500	3.75	Black-Scholes Option Pricing Model
March 2, 2026	8,606,039	7.50	Quoted price
	11,997,539	6.24	

11. Share capital

Authorized share capital

The Company has an unlimited number of voting Common Shares without par value and unlimited number of preferred shares without par value authorized.

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Issued share capital

As at June 30, 2025, there were 52,871,233 issued and fully paid Common Shares (December 31, 2024 – 52,704,753).

During the six months ended June 30, 2025, the Company issued 166,480 Common Shares for the settlement of RSUs.

During the year ended December 31, 2024, the Company issued 4,559,333 Common Shares to the shareholders of Blue Dot as consideration for the acquisition of Blue Dot. The common shares were valued at the fair value of the assets acquired and liabilities assumed of \$503. Please refer to Note 4 for further information.

During the year ended December 31, 2024, the Company also issued 724,201 Common Shares for the settlement of RSUs.

12. Warrants

During the three and six months ended June 30, 2025, 312,000 warrants with an exercise price of C\$0.625 expired on April 22, 2025. During the three and six months ended June 30, 2024, there was no activity with respect to the issued warrants of the Company. As at June 30, 2025, the total number of outstanding warrants issued by the Company was 32,918,789 (as at June 30, 2024 – 33,230,789).

The weighted average exercise price of the C\$ and US\$ denominated warrants was C\$6.24 and US\$7.50, respectively. The following table reflects all of the Company's warrants outstanding and exercisable as at June 30, 2025:

	Warrants outstanding and exercisable	Exercise price
December 16, 2025	128,000	C\$ 0.625
December 22, 2025	648,000	C\$ 0.625
January 27, 2026	2,615,500	C\$ 3.75
March 2, 2026 (March 2026 Warrants)	8,606,039	C\$ 7.50
September 19, 2026 (September 2026 Warrants)	20,921,250	US\$ 7.50
	32,918,789	

13. Stock options and share unit liabilities

The Company has a long-term incentive plan ("LTIP") which was last approved by the shareholders on July 24, 2024, at the annual and special general meeting of shareholders. The Company adopted the LTIP as a means to provide incentives to eligible directors, officers, employees and advisors. The LTIP facilitates the grant of stock options, restricted share units ("RSUs"), and performance share units ("PSUs"), representing the right to

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receive one Common Share of the Company (and in the case of RSUs or PSUs, one Common Share of the Company, the cash equivalent of one Common Share of the Company, or a combination thereof) in accordance with the terms of the LTIP.

Additionally, the Company adopted a phantom share unit plan and a deferred share unit plan to provide additional incentives to eligible directors. The Company's phantom share unit plan facilitates the grant of phantom share units ("Phantom Units") to directors representing the right to receive the cash equivalent of one Common Share of the Company. The Company's deferred share unit plan facilitates the grant of director share units ("DSUs") to directors representing the right to receive the cash equivalent of one Common Share of the Company upon departure from the Company's Board of Directors. The DSUs are recorded as a current financial liability in the statements of financial position of the Company.

Stock options

The following table reflects the continuity of stock options for the six months ended June 30, 2025 and the year ended December 31, 2024:

	Number of stock options	Weighted average exercise price (C\$)
Balance, December 31, 2023	1,191,000	9.64
Grants	650,000	0.92
Forfeitures	(346,000)	2.72
Expiries	(338,667)	8.18
Balance, December 31, 2024	1,156,333	7.24
	Number of stock options	Weighted average exercise price (C\$)
Balance, December 31, 2024	1,156,333	7.24
Cancellation	(200,000)	0.87
Expiries	(624,333)	9.18
Balance, June 30, 2025	332,000	5.90

For the three and six months ended June 30, 2025, the Company recorded share-based compensation expense for these stock options of \$64 and \$89, respectively (three and six months ended June 30, 2024 – \$112 and \$225, respectively).

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The following table reflects the Company's stock options outstanding and exercisable as at June 30, 2025:

Options outstanding	Options exercisable	Weighted average exercise price (C\$)	Weighted average remaining contractual life (years)	Expiry Date
70,000	70,000	3.75	0.16	March 31, 2026
10,000	10,000	11.05	0.04	October 1, 2026
92,000	92,000	14.13	0.39	December 1, 2026
10,000	10,000	15.43	0.05	January 10, 2027
150,000	-	0.87	1.82	July 11, 2029
332,000	182,000	5.90	2.46	

RSUs, PSUs, Phantom Units, and DSUs

The following table reflects the continuity of RSUs, PSUs, Phantom Units, and DSUs for the six months ended June 30, 2025 and the year ended December 31, 2024:

	Number of RSUs	Number of PSUs	Number of Phantom Units	Number of DSUs
Balance, December 31, 2023	1,120,339	314,514	523,000	-
Granted	915,000	-	-	870,000
Forfeitures	(85,909)	(33,795)	-	-
Converted into Common Shares and cash	(918,336)	-	(386,328)	(270,000)
Balance, December 31, 2024	1,031,093	280,719	136,672	600,000
	Number of RSUs	Number of PSUs	Number of Phantom Units	Number of DSUs
Balance, December 31, 2024	1,031,093	280,719	136,672	600,000
Forfeitures	(196,804)	(10,277)	-	-
Converted into Common Shares and cash	(222,621)	-	-	-
Balance, June 30, 2025	611,668	270,442	136,672	600,000

During the six months ended June 30, 2025, the Company granted nil RSUs and nil DSUs (six months ended June 30, 2024 – 915,000 RSUs and 870,000 DSUs) to officers, directors, employees and advisors.

As at June 30, 2025, the fair value of RSUs, PSUs, Phantom Units, and DSUs was \$580, of which the Company considers \$547 to be the current portion of the liabilities, with the remaining \$33 considered non-current.

For these RSUs, PSUs, Phantom Units, and DSUs, the Company recorded a share-based compensation expense of \$195 and \$146 for the three and six months ended June 30, 2025, respectively (three and six months ended June 30, 2024 – share-based compensation expense of \$204 and \$702, respectively).

14. Financial instrument fair value and risk factors

Fair value

Financial instruments measured at fair value are classified into one of three levels in the fair value hierarchy according to the relative reliability of the inputs used to estimate the fair values. The three levels of the fair value hierarchy are:

- Level 1 – Unadjusted quoted prices in active markets for identical assets or liabilities;
- Level 2 – Inputs other than quoted prices that are observable for the asset or liability either directly or indirectly; and
- Level 3 – Inputs that are not based on observable market data.

The Company's policy is to recognize transfers into and transfers out of fair value hierarchy levels as of the date of the event or change in circumstances that caused the transfer. During the three and six months ended June 30, 2025, no transfers took place. During the three and six months ended June 30, 2024, the preferred shares in the parent company of Mast, DroneSeed Co. d/b/a Mast Reforestation were reclassified from Level 2 to Level 3 of the fair value hierarchy. This reclassification was driven by the increased passage of time between the reporting date and the initial transaction date, thus requiring a more comprehensive valuation approach, reflecting evolving market conditions and the availability of observable inputs.

The Company's financial instruments include cash, other receivables, carbon credit streaming and royalty agreements, Preferred Shares, accounts payable and accrued liabilities, warrant liabilities and derivative liabilities. The carrying value of cash, other receivables, and accounts payable and accrued liabilities approximates their fair value due to their short-term nature. Cash is measured at fair value based on Level 1 of the fair value hierarchy. Certain C\$ denominated warrant liabilities with a quoted trading price are valued based on Level 1 of the fair value hierarchy. Certain C\$ denominated warrant liabilities (Level 2) where no quoted prices exist have been valued using a Black-Scholes Option Pricing Model with assumptions for risk-free interest rates, dividend yields, the spot market price of the Common Shares, volatility of the expected market price of the Common Shares and the expected life of the warrants (see Note 10). The Preferred Shares (Level 3) are valued by taking into consideration various observable and unobservable inputs, including changes in the performance of the investee, changes in the market price for carbon credits, changes in interest rates, changes in the valuation of comparable public-traded entities and evidence from other transactions in the investees' equity. Carbon credit streaming and royalty agreements and the derivative liabilities (Level 3) are valued by taking into consideration various observable and unobservable inputs, including the carbon credit production and sales profiles, the carbon credit pricing assumptions, an applicable risk-adjusted discount rate and other contractual terms of the agreements (see Note 6).

Risk Factors

The Company is exposed in varying degrees to a variety of financial instrument related risks. The type of risk exposure and the way in which such exposure is managed is provided as follows:

Carbon Market Risk

Carbon market risk is the risk that the fair value of a financial instrument will fluctuate from changes in market forces including, but not limited to, interest rates, voluntary carbon credit prices, and timing and number of anticipated carbon credit deliveries and sales.

Credit Risk

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. The Company's cash balance is held in credit-worthy financial institutions. Credit risk has been assessed as low.

Currency Risk

Foreign currency risk is the risk that the fair value of financial instruments will fluctuate because they are denominated in currencies that differ from the respective functional currency. The Company is exposed to currency risk as it incurs certain expenditures that are denominated in Canadian dollars while its functional and presentation currency is the United States dollar. The Company does not hedge its exposure to fluctuations in foreign exchange rates. As at June 30, 2025, the Company held cash of C\$25.4 million in Canadian dollars and had accounts payable and other monetary liabilities of C\$1.3 million in Canadian dollars. Assuming all other variables remain constant, a 5% weakening or strengthening of the US dollar against the Canadian dollar would result in a change of approximately \$842 to profit or loss.

Interest Rate Risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company is exposed to interest rate risk on the cash held in its bank accounts. The income earned on the bank account is subject to the movements in interest rates. The Company has no-interest bearing debt. Therefore, interest rate risk has been assessed as nominal.

Liquidity Risk

Liquidity risk arises through the excess of financial obligations over available financial assets due at any point in time. The Company's objective in managing liquidity risk is to maintain sufficient readily available reserves in order to meet its liquidity requirements at any point in time. The Company achieves this by maintaining sufficient cash balances. Under current market conditions and available cash on hand, liquidity risk has been assessed as low.

15. Commitments

In connection with the acquisition of carbon credit streaming and royalty agreements, the Company pays an upfront deposit to the project partner for the stream or investment. In certain instances, the payment of the upfront deposit is paid in installments, subject to certain milestones and conditions being met. While the

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timing of such payments is event-driven, the Company has made assumptions on the timing and likelihood of such payments, based on the information currently available. As at June 30, 2025, such conditions had not been met.

As at June 30, 2025, the Company had the following commitments relating to its carbon credit streaming and royalty agreements:

Less than 1 year	\$ 5,833
1 to 3 years	2,756
Over 3 years	1,423
Total	\$ 10,012

Under its carbon credit streaming and royalty agreements, the Company pays an upfront deposit to its project partner as specified negotiated milestones are reached by the project and/or achieved by the project partners. The Company regularly assesses the likelihood of its project partners meeting various milestones and adjusts its estimates for commitments accordingly. Commitments are disclosed in the table above unless the possibility of them occurring is assessed to be remote.

Under its carbon credit streaming agreements, the Company is typically required to make an ongoing delivery payment to the project partner for each carbon credit that is delivered to the Company and sold under the stream. The timing and amount of such payments are dependent on the timing of delivery and sale of carbon credits, the net realized price obtained on the sale of the carbon credits and the terms of the applicable carbon credit streaming agreement.

From time to time, the Company may enter into sales contracts with customers for the future sale of carbon credits. Under these agreements, payment and delivery of the credits may occur at a future date, once credits are delivered to the Company.

OR Royalties Inc. (formerly known as Osisko Gold Royalties Ltd) (“**OR Royalties**”) and the Company entered into an investor rights agreement dated February 18, 2021 which governed various aspects of the relationship between OR Royalties and the Company (the “**IRA**”). Under the IRA, OR Royalties had various rights, including to participate in certain stream, forward sale, prepay, royalty, off-take or similar transactions between the Company, as purchaser and/or creditor, and one or more third-party counterparties and to nominate a director to the Company’s board. OR Royalties previously participated in the Magdalena Bay Blue Carbon Stream, but did not exercise any of such other rights under the IRA. The IRA was automatically terminated in accordance with its terms effective as of the date of this MD&A.

In the second quarter of 2025, the Company initiated arbitration proceedings against Will Solutions Inc. (“**Will Solutions**”) in connection with the termination of the Sustainable Community Stream. The termination, which was exercised by the Company in the third quarter of 2024, followed Will Solutions’ failure to meet a key milestone related to the registration of its Ontario project and ongoing non-compliance with the project plan, including delays in development activities and lower-than-expected enrollment. In July 2025,

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Will Solutions filed a counterclaim in response to the arbitration. The Company believes the counterclaim is without merit and, based on its assessment of the facts and current legal advice, considers the probability of an economic outflow to be remote.

16. Supplemental cash flow information

	Three months ended June 30, 2025	Three months ended June 30, 2024	Six months ended June 30, 2025	Six months ended June 30, 2024
Other non-cash adjustments				
Foreign exchange (gain) loss	\$ (1,007)	\$ 102	\$ (759)	\$ 269
Accretion (net of interest income on sub-lease)	2	-	-	-
Share-based compensation	260	278	236	952
Gain on dissolution of investment in associate	-	(104)	-	(104)
Loss from investment in associate	-	-	-	25
Total other non-cash adjustments	\$ (745)	\$ 276	\$ (523)	\$ 1,142
Change in non-cash operating working capital items				
Prepaid	\$ 120	\$ 191	\$ 282	\$ 327
Other receivables	(82)	341	608	260
Carbon credit inventory	5	32	5	172
Accounts payable and accrued liabilities	81	(353)	(511)	(287)
Total change in non-cash operating working capital items	\$ 124	\$ 211	\$ 384	\$ 472

17. Subsequent events

Subsequent to June 30, 2025, the Company entered into settlement agreements with InfiniteEARTH to resolve their dispute related to the Rimba Raya Stream. Under the Rimba Raya Stream settlement agreement, the Company will receive \$0.7 million in cash, and 4,539,180 common shares that were previously issued by the Company will be returned to the Company and cancelled. All related contractual and legal disputes, including arbitration and Ontario court proceedings, will be released. Additionally, subsequent to June 30, 2025, the Company reached a settlement with Fundación MarVivo México, A.C. and MarVivo Corporation (collectively, “**MarVivo**”) in connection with the Magdalena Bay Blue Carbon Stream. The Company accepted the abandonment of the project by the counterparties, retained certain rights for a seven-year period should the project be reactivated, and all parties agreed to a mutual release. These settlement agreements are expected to result in a gain from contract settlement for the three months ended September 30, 2025.